

# Cameco Corp.

CCO-T: C\$28.84

**BUY (from Neutral)** 

Target: C\$38.00 (from C\$35.00)

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# Next Phase of Supply Discipline Offers More Compelling Full-Cycle Value Capture; Upgrade to BUY

		Previous		Current
Rating:		NEUTRAL		BUY
Target:		C\$35.00		C\$38.00
Company Data				
Last Price (TSX)				\$28.84
52-Week Range:	end.		\$18.41 -	\$35.47
Market Capitalization (C Enterprise Value (C\$MIn				11,477 11.258
Shares Outstanding - Dil				398
Dividend Yield:	uteu (MIII).			0.3%
Cash				1,215
Net Debt				-219
Fiscal Year End				Dec 31
Sales Summary				
	2020 A	2021 E	2022 E	2023 E
Uranium (MIn Ibs)	30.6	24.0	24.0	26.0
Fuel Services (Mln kgU)	13.5	12.0	12.0	12.0
NUKEM (MIn lbs)	1.3	1.3	1.3	1.3
Financial Summary				
	2020 A	2021 E	2022 E	2023 E
P/E	n/a	n/a	134.7x	47.4x
EV/EBITDA CEPS	103.8x 0.49	210.5x 0.30	41.4x 0.44	22.9x 0.87
P/CF	58.4x	94.8x	65.3x	33.0x
Net Debt/ EBITDA	n/a	0.7x	n/a	n/a
	, u	0.77	, α	, u
Quarterly EBITDA	2020 A	2021 E	2022 E	2023 E
Q1	51 A	18 A	24 F	111 E
Q2	-4 A	2 A	43 E	116 E
Q3	-10 A	-14 A	60 E	126 E
Q4	71 A	48 E	147 E	145 E
FY	110 A	54 E	275 E	498 E
Quarterly EPS				
	2020 A	2021 E	2022 E	2023 E
Q1	0.07 A	-0.08 A	-0.03 E	0.15 E
Q2	-0.16 A	-0.10 A	0.01 E	0.15 E
Q3 Q4	-0.20 A 0.12 A	-0.14 A 0.06 E	0.05 E 0.18 E	0.16 E 0.15 E
EY FY	-0.17 A	-0.26 E	0.18 E	0.13 E
• • • • • • • • • • • • • • • • • • • •	-0.17 A	-0.20 E	U.Z.I E	0.01 E

Note: All values are in C\$, unless otherwise stated Source: Company Reports, FactSet, Eight Capital Estimates

Cameco Corporation (CCO-CA) Price (CAD) 6.0 35 5.0 4.0 3.0 2.0 7/20 10/20 1/21

— Cameco Corporation Source: Company Reports, Factset, Eight Capital estimates

Upgrade to BUY. In our view, the partial restart of Cameco's McArthur River mine to 60% of operating capacity by 2024, combined with a ramp-down of Cigar Lake to 75% of capacity by 2024, places Cameco in a much sounder financial and strategic position to capture leverage to stronger uranium prices in the future, while balancing contracting strategy on more favorable market-related terms (70MIn lbs of long-term contracts added since the beginning of 2021), continued supply discipline, inventory purchases and balance sheet management, and care & maintenance costs of idle capacity. Cameco remains in a strong financial position while continuing to strike a supportive and constructive tone on short and long-term uranium fundamentals. Our TP of \$38 (from \$35) is based on 1.7x P/NAV (\$21.27/share) reflecting Cameco's historical peak P/NAV multiple during uranium "bull markets" of 1.6-1.8x.

Cameco added 40Mln lbs to its contract portfolio YTD. Cameco is seeing thinning of material available in the spot market and increasing "on-market" requests for proposals 70MIn lbs of uranium and "off-market" negotiations for long-term contracts. contracted since 2021. In 2021, Cameco executed 30Mln lbs in long-term contracting (vs. 12.5Mln lbs in 2020), and since the beginning of 2022, has added another 40Mln lbs to its long-term contract portfolio.

Realignment of supply discipline balances production vs. committed sales over the next 5yrs. Management plans to restart McArthur River/Key Lake to 60% of operating capacity by 2024 combined with a ramp-down of Cigar Lake to 75% of capacity, for a combined 66% operating capacity at the two operations. In addition, Cameco plans to keep its Tier-two assets on care & maintenance, and production at Inkai will continue to follow the 20% reduction in operating capacity until the end of 2023 unless KazAtomProm (KAP-LON, not rated) further extends its supply reductions.

Utility positioning continues to favor a security of supply-driven transition. We believe utilities began to take greater notice of contracting requirements as well as potential supply responses from uranium producers once spot prices broke >US\$40/lb in Sept-2021. Most utilities are well covered in the near-term (0-3 years); but renewed market volatility and greater supply uncertainty has caused uranium buyers to re-evaluate procurement strategies in terms of tenures, volumes and timeframes, incentivize new and diverse supply from less-risky jurisdictions (Canada, US, Australia) through return of idle capacity, brownfield mine expansion, and high-quality new projects. In our view, a sustained price >U\$\$50/lb represents the very low-end of incentive prices for greenfield capacity becoming economic on a risk-adjusted basis, assuming access to capital and successful offtake agreements on favorable terms.

Replacement rate contracting has lagged since 2013. History has demonstrated a positive correlation between uranium buying behavior and prices. In general, rising prices and the perception of scarcity has coincided with an increase in contracting activity. Such was the case in 2006 and 2008 after Cameco's Cigar Lake flooding incidents, as well as a substantial increase in uranium contracting by China coming out of the Global Financial Crisis in 2010. Uranium spot + term contracting volumes totaled 171.2Mln lbs in 2021, the best year since 2018; but replacement rates have remained <100% since 2013, which signals to us utilities are getting increasingly eager to get in the queue for when a new contracting cycle begins in earnest.

FY22 guidance in-line; we forecast a FCF breakeven year. FY22 attributable uranium production guidance of up to 11MIn lbs includes 7.5MIn lbs at Cigar Lake and up to 3.5MIn lbs at McArthur River/Key Lake. FY22 uranium sales guidance of 23-25MIn lbs includes purchases of 11-13Mln lbs. Unit cost of sales guidance of C\$50-51/lb (including DD&A) includes \$50-60Mln in care & maintenance costs for Tier 2 operations plus \$15-17Mln/month in operational readiness costs at McArthur River/Key Lake.

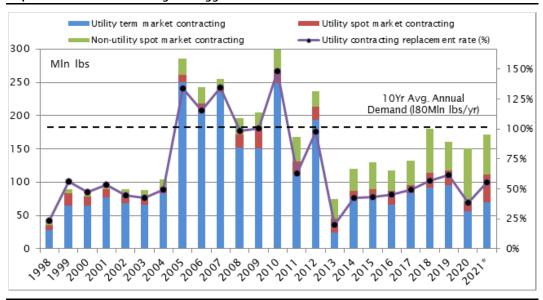
Upgrade to BUY; Increase TP C\$38 (from \$35). We estimate Cameco shares are pricing in a \$61/lb uranium price at 1x P/NAV which represents a 44% premium to the current spot price compared to historical average (2005-2022) of 52%; and a 52% premium to the long-term price compared to the historical average of 22%. CCO ended Q4/21 with cash and short-term investments of C\$1,332Mln, total debt of C\$996Mln (no maturities until FY24 and beyond), and C\$1.0Bln of undrawn credit facilities.

#### **Company Description**

Volume

Cameco is one of the world's largest uranium producers with mines in Canada, the U.S. and Kazakhstan, and is also a leading provider of nuclear fuel processing services and uranium trading.

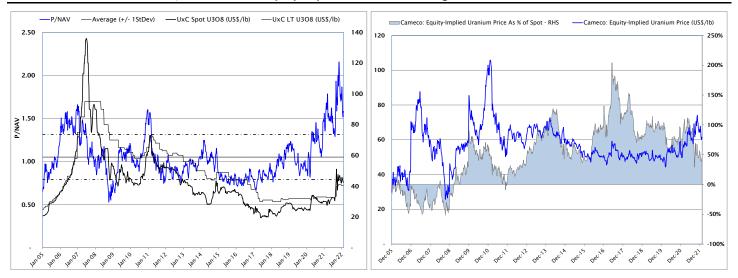
#### Replacement rate contracting has lagged since 2013



Source: UxC LLC, Eight Capital estimates

**Premium valuation has long been part of the Cameco narrative**. We estimate Cameco shares are currently pricing in a \$61/lb uranium price at 1x P/NAV which represents a 44% premium to the current spot price compared to historical average (2005-2022) of 52%; and a 52% premium to the long-term price compared to the historical average of 22%.

### Cameco Historical Valuation: P/NAV (Left) and Equity-Implied Uranium Price (Right)



Source: UxC LLC, Factset, Company data, Eight Capital estimates

# Cameco Historical Valuation Ranges (based on consensus estimates) by Uranium Period

Uranium price trend (US\$/lb per week)		Cameco Peak Multiples		Cameco Average Multiples		Average Equity Implied Uranium Pric		
Spot	LT	P/NAV	EV/EBITDA	P/NAV	EV/EBITDA	(US\$/lb)	vs. Spot	vs. LT
0.23	0.22	1.58	24.7	1.16	15.5	38.53	-10%	-12%
0.15	0.52	1.66	15.8	1.21	11.6	62.29	-29%	-28%
(0.20)	(0.27)	1.21	13.6	0.96	10.1	53.63	13%	-19%
0.85	0.39	1.60	18.2	1.34	15.7	86.76	53%	35%
(0.11)	(0.11)	1.25	17.1	0.90	10.6	58.61	86%	34%
0.04	0.00	1.79	60.5	1.18	24.6	52.52	83%	38%
0.45	0.30	2.16	58.9	1.74	43.9	65.27	82%	42%
		1.57	39.9	1.57	39.9	61.37	44%	52%
	(US\$/lb pei Spot 0.23 0.15 (0.20) 0.85 (0.11) 0.04	(US\$/lb per week)  Spot LT  0.23 0.22 0.15 0.52 (0.20) (0.27) 0.85 0.39 (0.11) (0.11) 0.04 0.00	(US\$/lb per week)         Peak M           Spot         LT         P/NAV           0.23         0.22         1.58           0.15         0.52         1.66           (0.20)         (0.27)         1.21           0.85         0.39         1.60           (0.11)         (0.11)         1.25           0.04         0.00         1.79           0.45         0.30         2.16	(US\$/lb per week)         Peak Multiples           Spot         LT         P/NAV         EV/EBITDA           0.23         0.22         1.58         24.7           0.15         0.52         1.66         15.8           (0.20)         (0.27)         1.21         13.6           0.85         0.39         1.60         18.2           (0.11)         (0.11)         1.25         17.1           0.04         0.00         1.79         60.5           0.45         0.30         2.16         58.9	(US\$/lb per week)         Peak Multiples         Average           Spot         LT         P/NAV         EV/EBITDA         P/NAV           0.23         0.22         1.58         2.4.7         1.16           0.15         0.52         1.66         15.8         1.21           (0.20)         (0.27)         1.21         13.6         0.96           0.85         0.39         1.60         18.2         1.34           (0.11)         (0.11)         1.25         17.1         0.90           0.04         0.00         1.79         60.5         1.18           0.45         0.30         2.16         58.9         1.74	(US\$/lb per week)         Peak Multiples         Average Multiples           Spot         LT         P/NAV         EV/EBITDA         P/NAV         EV/EBITDA           0.23         0.22         1.58         24.7         1.16         15.5           0.15         0.52         1.66         15.8         1.21         11.6           (0.20)         (0.27)         1.21         13.6         0.96         10.1           0.85         0.39         1.60         18.2         1.34         15.7           (0.11)         (0.11)         1.25         17.1         0.90         10.6           0.04         0.00         1.79         60.5         1.18         24.6           0.45         0.30         2.16         58.9         1.74         43.9	(US\$/lb per week)         Peak Multiples         Average Multiples         Average Edit (US\$/lb)           Spot         LT         P/NAV         EV/EBITDA         P/NAV         EV/EBITDA         (US\$/lb)           0.23         0.22         1.58         24.7         1.16         15.5         38.53           0.15         0.52         1.66         15.8         1.21         11.6         62.29           (0.20)         (0.27)         1.21         13.6         0.96         10.1         53.63           0.85         0.39         1.60         18.2         1.34         15.7         86.76           (0.11)         (0.11)         1.25         17.1         0.90         10.6         58.61           0.04         0.00         1.79         60.5         1.18         24.6         52.52           0.45         0.30         2.16         58.9         1.74         43.9         65.27	(US\$/lb per week)         Peak Multiples         Average Multiples         Average Equity Implied Ura           Spot         LT         P/NAV         EV/EBITDA         P/NAV         EV/EBITDA         (US\$/lb)         vs. Spot           0.23         0.22         1.58         24.7         1.16         15.5         38.53         -10%           0.15         0.52         1.66         15.8         1.21         11.6         62.29         -29%           (0.20)         (0.27)         1.21         13.6         0.96         10.1         53.63         13%           0.85         0.39         1.60         18.2         1.34         15.7         86.76         53%           (0.11)         (0.11)         1.25         17.1         0.90         10.6         58.61         86%           0.04         0.00         1.79         60.5         1.18         24.6         52.52         83%           0.45         0.30         2.16         58.9         1.74         43.9         65.27         82%

Source: UxC LLC, Factset, Company data, Eight Capital estimates

From 2022-2026, Cameco has commitments to deliver 90Mln lbs of uranium (average of 18Mln lbs/year), with commitment levels in 2022, 2023 and 2024 higher than in 2025 and 2026, which compares to our estimate of total attributable production of 104Mln lbs.

**Q4/21 results better than expected; 50% increase in dividend**. Cameco reported Q4/21 adjusted EBITDA of C\$106Mln vs. our C\$70Mln (consensus C\$51.8Mln) and adjusted EPS of C\$0.06 vs. our C\$0.03 (consensus C\$0.01). Cigar Lake yielded 6.1Mln lbs of uranium production in 2021 (Q4/21 2.8Mln lbs), slightly higher than guidance of 6.0Mln lbs and ended FY21 with uranium inventory 8.0Mln lbs at an average cost of C\$38.30/lb (vs. Q3/21 of 8.5Mln lbs at average cost of C\$37.70/lb). CCO ended Q4/21 with cash and short-term investments of \$1,332Mln, total debt of \$996Mln (no maturities until FY24 and beyond), and C\$1.0Bln of undrawn credit facilities

#### Summary Q4/21 Results

Cameco: 4Q21 Results				
	4Q21	Eight Capital	Variance (Ac	t - Est)
	Actual	estimates	(Units)	(%)
Uranium Segment				
Average realized price (US\$/lb)	39.65	41.25	(1.60)	-4%
Average realized price (C\$/lb)	49.94	51.99	(2.05)	-4%
Production ('000s lbs)	2,800	2,251	549	n.m.
Sales ('000s lbs)	6,500	6,250	250	4%
Unit operating costs (C\$/lb sold)	48.35	46.12	2.23	5%
Revenue	323	325	(2)	-1%
Gross profit	10	37	(27)	n.m.
Revenue	465	441	24	6%
Adjusted EBITDA	106	70	37	53%
Adjusted EPS	0.06	0.03	0.03	n.m.
CFPS	0.15	0.20	(0.05)	n.m.

Source: Company data, Eight Capital estimates

Source: Company data, Eight Capital estimates

#### **Cameco Net Asset Value Summary**

		D	iscount rat 8%	:e
Operation	Ownership	NPV	(%)	NVP/share
McArthur River	69.8%	3,632	39%	9.13
Cigar Lake	50.0%	1,478	16%	3.71
Inkai (10%)	60.0%	1,567	17%	3.94
Rabbit Lake	100%	362	4%	0.91
Crow Butte	100%	78	1%	0.19
Smith Ranch/Highland	100%	160	2%	0.40
Uranium Mining		7,277	79%	18.29
Uranium Contract Book		162	2%	0.41
Fuel Services		615	7%	1.54
NUKEM		116	1%	0.29
Exploration & Development		1,073	12%	2.70
Gross Asset Value		9,242	100%	23.22
Long-term Debt		(996)		(2.50)
Working Capital		1,683		4.23
Net Debt		687		1.73
CRA tax remittance		281		0.71
Corporate SG&A		(654)		(1.64)
Reclamation liabilities		(1,090)		(2.74)
Net Assets Value (C\$MIn)		8,465		
Shares outstanding		397.9		
Net Assets Value (C\$/share)		21.27		

Source: UxC LLC, Factset, Company data, Eight Capital estimates

# Eight Capital Uranium Supply/Demand Model

all figures in Mln lbs U3O8, unless noted	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
Uranium Supply (Mln lbs)														
Africa	20.7	22.9	22.5	22.0	20.9	20.5	21.0	22.0	21.3	20.8	22.0	24.5	25.5	21.5
Australia	15.2	16.6	17.1	16.0	11.7	13.0	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5
Canada	34.1	18.2	18.0	10.0	11.6	18.0	18.0	19.6	36.5	43.0	43.0	43.0	38.5	44.5
Kazakhstan	60.6	56.3	59.0	50.6	58.7	58.7	58.7	61.4	62.2	62.2	64.9	66.6	66.6	65.6
China	4.1	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.7	5.2	5.2	5.2	5.2	5.2
Russia	7.6	7.6	7.6	7.4	7.4	7.4	8.3	8.6	9.0	9.4	9.4	9.4	9.4	9.4
United States	2.5	1.5	0.2	0.2	0.0	0.1	0.2	1.7	3.1	3.1	3.1	3.1	4.2	5.5
Other Countries	12.1	12.9	13.2	12.9	13.1	13.7	13.7	13.7	13.7	13.7	13.7	13.7	13.7	13.7
Primary Supply	156.9	140.1	141.8	123.2	127.5	135.5	137.5	144.7	163.9	170.9	174.8	179.0	176.6	178.8
growth rate	-4.5%	-10.7%	1.2%	-13.1%	3.4%	6.3%	1.5%	5.2%	13.3%	4.3%	2.3%	2.4%	-1.4%	1.3%
Secondary supply	56.0	70.1	59.7	64.9	63.3	50.0	43.4	36.3	35.3	31.5	28.9	27.0	25.3	20.0
Total supply	212.9	210.2	201.4	188.2	190.8	185.5	180.9	181.0	199.2	202.4	203.7	206.0	201.8	198.8
growth rate	0.7%	-1.3%	-4.2%	-6.6%	1.4%	-2.8%	-2.5%	0.0%	10.0%	1.6%	0.6%	1.1%	-2.0%	-1.5%
World Nuclear Generating Capacity (GWe)														
China	39.4	46.6	49.2	47.5	51.5	55.5	59.5	63.5	67.5	72.5	77.5	82.5	87.5	92.5
India	6.3	6.3	6.3	6.3	6.3	7.3	7.3	7.3	8.3	9.3	9.3	10.3	11.3	13.3
Japan	4.2	6.9	8.7	8.7	8.7	10.7	12.7	14.7	16.7	18.7	20.7	22.7	24.7	24.7
Russia	26.1	27.3	28.4	28.4	28.4	28.4	28.4	28.4	28.4	29.4	30.4	30.4	30.4	30.4
USA	100.0	99.3	98.2	98.2	98.2	99.4	99.4	99.4	100.7	100.7	100.7	100.7	100.7	101.9
Other	182.5	186.2	188.6	185.5	185.4	191.3	193.7	197.5	199.9	201.1	200.9	201.7	201.5	202.3
Total	358.5	372.5	379.3	374.6	378.4	392.6	401.0	410.8	421.4	431.6	439.4	448.2	456.0	465.1
growth rate	0.6%	3.9%	1.8%	-1.2%	1.0%	3.7%	2.1%	2.4%	2.6%	2.4%	1.8%	2.0%	1.7%	2.0%
Uranium demand analysis														
Primary uranium demand	158.4	164.3	165.3	163.9	164.3	170.1	173.5	177.4	181.6	185.7	188.7	192.1	195.1	198.6
Secondary uranium demand	34.8	36.5	25.2	20.6	37.0	25.0	15.0	15.0	13.0	10.0	8.0	5.0	5.0	5.0
Total demand	193.2	200.8	190.5	184.5	201.3	195.1	188.5	192.4	194.6	195.7	196.7	197.1	200.1	203.6
growth rate	-0.1%	3.9%	-5.2%	-3.1%	9.1%	-3.1%	-3.4%	2.1%	1.2%	0.5%	0.5%	0.2%	1.5%	1.7%
Market surplus (deficit)	19.6	9.4	11.0	3.7	(10.5)	(9.6)	(7.5)	(11.4)	4.5	6.7	7.0	8.9	1.7	(4.8)
Surplus (deficit) as % of global demand	10.2%	4.7%	5.8%	2.0%	-5.2%	-4.9%	-4.0%	-5.9%	2.3%	3.4%	3.6%	4.5%	0.9%	-2.4%
Change in market surplus (deficit)	1.6	(10.3)	1.6	(7.3)	(14.2)	0.9	2.1	(3.9)	15.9	2.2	0.3	1.9	(7.1)	(6.5)
Net contribution - Primary mine supply	(7.4)	(16.8)	1.7	(18.5)	4.2	8.1	2.0	7.1	19.2	7.0	3.9	4.2	(2.4)	2.3
Net contribution - Secondary supply	8.9	14.1	(10.4)	5.2	(1.6)	(13.3)	(6.6)	(7.1)	(1.1)	(3.8)	(2.6)	(1.9)	(1.7)	(5.3)
Net contribution - Primary demand	2.0	(5.9)	(0.9)	1.4	(0.4)	(5.8)	(3.3)	(3.9)	(4.3)	(4.1)	(3.0)	(3.4)	(3.0)	(3.5)
Net contribution - Secondary demand	(1.9)	(1.7)	11.3	4.6	(16.4)	12.0	10.0	-	2.0	3.0	2.0	3.0	-	-
Uranium Price Forecast (US\$/lb) - Spot	22	25	26	30	36	50	55	60	60	60	60	60	60	60

Source: UxC LLC, World Nuclear Association, Eight Capital estimates

VIII EIGHT CAPITAL

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Industrial Metals

Cameco Corp.

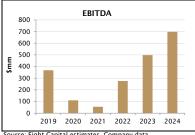
Rating: BUY Target price: C\$38

Price assumptions		2019	2020	2021	2022	2023	2024	2025
Jranium Spot	(US\$/lb)	25.14	30.07	37.70	46.13	55.00	60.00	60.00
Jranium Term Cameco Realized Price	(US\$/lb) (US\$/lb)	31.88 32.81	34.50 33.25	38.06 34.91	43.88 44.34	52.50 53.60	60.00 60.00	60.00 60.00
JSD\$/CAD\$	(US\$)	0.741	0.727	0.796	0.800	0.800	0.800	0.800
Summary income statement (C\$MIn)		2019	2020	2021	2022	2023	2024	2025
ales Operating costs		1,863 1,346	1,800 1,485	1,475 1,283	1,726 1,302	2,152 1,501	2,520 1,644	2,670 1,802
DD&A		276	209	190	184	248	320	340
BITDA		368	110	54	275	498	698	690
BIT BT		92 90	(79)	(136)	91	250	378	350 315
let income		74	(76) (53)	(172) (103)	22 85	181 242	330 388	396
PS - FD		0.19	(0.13)	(0.26)	0.21	0.61	0.98	0.99
djusted EPS - FD hares outstanding - FD (Mln)		0.10 396	(0.17) 396	(0.26) 398	0.21 398	0.61 398	0.98 398	0.99 398
ummary cash flow statement (C\$MIn	1)	2019	2020	2021	2022	2023	2024	2025
let income Ion-cash items		74 343	(53) 249	(103) 224	85 91	242 106	388 114	396 118
Vorking capital changes		113	(201)	310	27	-	- 114	-
ash from operations		527	57	458	203	348	502	514
let change in total debt		(500)	(2)	-	-	-	(500)	
let change in common equity		0	5	27	-	-	-	-
Ovidends		(32)	(32)	(32)	(48)	(48)	(48)	(48)
ash from financing activities		(607)	(98)	(47)	(48)	(48)	(548)	(48)
roperty and equipment Other investing activities		(75) 513	(77) (24)	(99) 18	(173)	(152)	(170)	(223)
Cash from investing activities		437	(101)	(80)	(173)	(152)	(170)	(223)
ree cash flow		452	(21)	360	30	195	332	290
let change in cash		358	(142)	331	(18)	148	(216)	243
ummary balance sheet (C\$MIn)		2019	2020	2021	2022	2023	2024	2025
ash & equivalents otal current assets		1,062 1,807	918 1,945	1,247 2.142	1,230 2,097	1,377 2,244	1,161 2.028	1,404 2,271
ixed assets		3,721	3,772	3,577	3,565	3,469	3,319	3,202
otal assets		7,427	7,581	7,518	7,461	7,513	7,147	7,272
TD		-	ž.,					
otal current liabilities TD		277 997	304 996	414 996	414 996	414 996	414 496	414 496
linority Interest		0	990	0	0	0	490	0
hareholder equity		4,995	4,958	4,846	4,883	5,078	5,418	5,766
otal liabilties & equity		7,427	7,581	7,518	7,461	7,513	7,147	7,272
/aluation Analysis IAVPS	per share	2019	2020	2021 21.27	2022	2023	2024	2025
PS	per share	0.10	(0.17)	(0.26)	0.21	0.61	0.98	0.99
CFPS V/NAV	per share (x)	1.05	0.49	0.30 1.36	0.44	0.87	1.26	1.29
P/E	(x)	>100	n/a	n/a	>100	47.4	29.6	29.0
P/CF	(x)	27.4	58.4	94.8	65.3	33.0	22.9	22.3
nterprise Value V/EBITDA	(MIn)	11,411 31.0	11,554 103.8	11,226 210.5	11,243 41.4	11,096 22.9	10,812 16.3	10,569 16.5
CF Yield	(x) (%)	4.0%	-0.2%	3.2%	0.3%	1.7%	2.9%	2.5%
P/BV	(x)	2.3	2.3	2.4	2.4	2.3	2.1	2.0
Profitability Metrics		2019	2020	2021	2022	2023	2024	2025
BITDA Margin	(%)	19.8%	6.1%	3.7%	16.0% 1.8%	23.1% 4.9%	27.7%	25.8%
Leturn on Equity Leturn on Invested Capital	(%) (%)	1.5% 1.0%	-1.1% -0.7%	-2.1% -1.4%	1.2%	3.4%	7.4% 5.8%	7.1% 5.8%
alance Sheet Analysis Pebt/Equity	(%)	2019 20.0%	2020 20.1%	2021 20.6%	2022 20.4%	2023 19.6%	<b>2024</b> 9.2%	2025 8.6%
Debt/Debt + Equity	(%)	13.4%	13.1%	13.3%	13.3%	13.3%	6.9%	6.8%
let Debt/Equity	(%)	-1.3%	1.6%	-5.2%	-4.8%	-7.5%	-12.3%	-15.7%
let Debt/TTM EBITDA let Debt/NTM EBITDA	(x) (x)	n/a n/a	0.7 1.4	n/a n/a	n/a n/a	n/a n/a	n/a n/a	n/a n/a
BIT Interest Coverage	(x) (x)	0.8	2.6	2.7	4.9	8.1	1.4	22.4
Attributable Production ('000 lbs) McArthur River (69.8%)	('000 bs)	2019	2020	<b>2021</b> 0	<b>2022</b> 3,490	<b>2023</b> 8,726	2024 10,471	2025 10,471
igar Lake (50.0%)	('000 bs)	9,000	5,000	5,551	7,541	6,753	6,753	6,753
nkai (40.0%)	('000 bs)	3,300	2,800	3,512	3,328	3,328	3,744	4,160
IS ISR otal	('000 bs)	12,300	7,800	9,063	14,360	18,807	20,968	21,384
levenue by Segment		2019	2020	2021	2022	2023	2024	2025
Iranium Mining	(%)	76%	78%	73%	77%	81%	83%	84%
uel Services	(%)	20%	21%	25%	19%	15%	13%	12%
NUKEM Other	(%) (%)	4% 0%	1% 0%	3% 0%	4% 0%	4% 0%	4% 0%	4% 0%
otal	V-V	100%	100%	100%	100%	100%	100%	100%
Cash Cost		2019	2020	2021	2022	2023	2024	2025
AcArthur River	(C\$/lb)	15.37	15.28	15.28	15.91	15.99	16.09	17.25
Cigar Lake nkai	(C\$/lb) (C\$/lb)	14.49	14.42	14.67	15.46 -	16.44	15.80	15.39
Purchased Uranium	(C\$/lb)	26.11	29.08	33.23	41.37	51.18	56.43	57.00
Fotal	(C\$/lb)	15.73	16.28	16.69	16.85	17.19	16.98	17.52

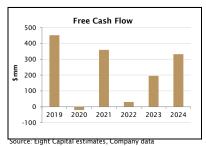
Industrial Metals	
Uranium	
CANADA	
Primary ticker	CCO-TSE
Price	28.84
Target price	38.00
Exchange rate (US\$/C\$)	0.79
Shares outstanding - FD (Mln)	397.9
Market Capitalization (C\$MIn)	11,477
Enterprise Value (C\$MIn)	11,258
Year end	Dec.31
Pricing currency	CAD\$
Accounting currency	CAD\$

Balance Sheet - (C\$MIn)	Current
Cash and cash equivalents	1,215
Net working capital	1,738
Net PP&E	3,565
Total assets	7,410
Short term debt	
Long term debt	996
Total shareholders' equity	4,860
Total liabilities & shareholder equity	7,410
Shares outstanding (Mln)	398
Book value per share	12.21
Net debt/net debt + equity (%)	-3.7%

Net Asset Value Summary							
	C\$MIn	\$/share					
McArthur River	3,632	9.13					
Cigar Lake	1,478	3.71					
Inkai (10%)	1,567	3.94					
Rabbit Lake	362	0.91					
Crow Butte	78	0.19					
Smith Ranch/Highland	160	0.40					
Uranium Mining	7,277	18.29					
Uranium Contract Book	162	0.41					
Fuel Services	615	1.54					
NUKEM	116	0.29					
Exploration & Development	1,073	2.70					
Gross Asset Value	9,242	23.22					
Long-term Debt	(996)	(2.50)					
Working Capital	1,683	4.23					
Net Debt	687	1.73					
CRA tax remittance	281	0.71					
Corporate SG&A	(654)	(1.64)					
Reclamation liabilities	(1,090)	(2.74)					
Net asset value	8,465						
Shares outstanding	398						
Net asset value per share (C\$)	21.27						



Source: Eight Capital estimates, Company data



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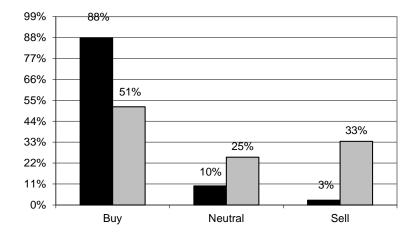
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