

# Cameco Corp.

CCO-T: C\$29.02

# NEUTRAL Target: C\$28.00 (from C\$22.00)

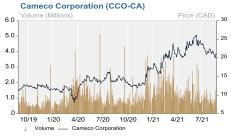
TARGET REVISION

September 10, 2021 Ralph M. Profiti, CFA / (647) 484-8545 <u>rprofiti@viiicapital.com</u> Martin Kim / (416) 350-3099 <u>mkim@viiicapital.com</u>

# Spot Uranium Through \$40/Ib: A Look at Utility Positioning and Cameco Valuation

C\$22.00 2021 E 32 14 2021 E n.m. 104.4x	30 14 1 : <b>2022</b> n.m. 100.4x 0.42	11,543 11,481 398 0.3% 1,058 -62 Dec 31 <u>E 2023 E</u> 24 12 1 1 <u>E 2023 E</u> -385.4x 0.36
2021 E 32 14 2 2021 E n.m. 104.4x	: 2022 30 14 1 : 2022 n.m. 100.4x 0.42	\$29.02 \$29.37 11,543 11,543 1,543 1,058 -62 Dec 31 E 2023 E -385.4x 54.4x 0.36
2021 E 32 14 2 . 2021 E n.m. 104.4x	: 2022 30 14 1 : 2022 n.m. 100.4x 0.42	- \$29.37 11,543 11,481 398 0.3% 1,058 -62 Dec 31 E 2023 E 24 12 1 1 E 2023 E -385.4x 0.36
2021 E 32 14 2 . 2021 E n.m. 104.4x	: 2022 30 14 1 : 2022 n.m. 100.4x 0.42	- \$29.37 11,543 11,481 398 0.3% 1,058 -62 Dec 31 E 2023 E 24 12 1 1 E 2023 E -385.4x 0.36
2021 E 32 14 2 . 2021 E n.m. 104.4x	: 2022 30 14 1 : 2022 n.m. 100.4x 0.42	11,543 11,481 398 0.3% 1,058 -62 Dec 31 <u>E 2023 E</u> 24 12 1 1 <u>E 2023 E</u> -385.4x 0.36
2021 E 32 14 2 . 2021 E n.m. 104.4x	30 14 1 : <b>2022</b> n.m. 100.4x 0.42	11,481 398 0.3% 1,058 62 Dec 31 E 2023 E 24 12 1 1 E 2023 E 
2021 E 32 14 2 . 2021 E n.m. 104.4x	30 14 1 : <b>2022</b> n.m. 100.4x 0.42	398 0.3% 1,058 -62 Dec 31 <u>E 2023 E</u> 24 12 1 <u>E 2023 E</u> -385.4x -385.4x 0.36
2021 E 32 14 2 . 2021 E n.m. 104.4x	30 14 1 : <b>2022</b> n.m. 100.4x 0.42	0.3% 1,058 -62 Dec 31 E 2023 E -385.4x -385.4x 0.36
32 14 2	30 14 1 : <b>2022</b> n.m. 100.4x 0.42	1,058 -62 Dec 31 E 2023 E 24 12 1 E 2023 E -385.4x 0.36
32 14 2	30 14 1 : <b>2022</b> n.m. 100.4x 0.42	-62 Dec 31 E 2023 E 24 12 1 E 2023 E -385.4x 54.4x 0.36
32 14 2	30 14 1 : <b>2022</b> n.m. 100.4x 0.42	Dec 31 E 2023 E 24 12 1 E 2023 E -385.4x 54.4x 0.36
32 14 2	30 14 1 : <b>2022</b> n.m. 100.4x 0.42	E 2023 E 24 12 1 E 2023 E -385.4x 54.4x 0.36
32 14 2	30 14 1 : <b>2022</b> n.m. 100.4x 0.42	24 12 1 <b>E 2023 E</b> -385.4x 54.4x 0.36
32 14 2	30 14 1 : <b>2022</b> n.m. 100.4x 0.42	24 12 1 <b>E 2023 E</b> -385.4x 54.4x 0.36
14 2 . 2021 E n.m. 104.4x	14 1 2022 n.m. 100.4x 0.42	12 1 E 2023 E -385.4x 54.4x 0.36
2 2021 E n.m. 104.4x	2022 n.m. 100.4x 0.42	1 E 2023 E -385.4x 54.4x 0.36
2021 E n.m. 104.4x	2022 n.m. 100.4x 0.42	E 2023 E -385.4x 54.4x 0.36
n.m. 104.4x	n.m. 100.4x 0.42	-385.4x 54.4x 0.36
n.m. 104.4x	n.m. 100.4x 0.42	-385.4x 54.4x 0.36
104.4x	100.4x 0.42	54.4x 0.36
	0.42	0.36
0.49		
58.8x	69.5x	81.7x
0.7x	n/a	n/a
2021 E		
. 18 A		
. 2 A		
40 E		E 49 E
55 E		E 81 E
114 E	211	E 227 E
-0.04 E		
	-0.02	
	-0.08 A -0.10 A	-0.08 A -0.03 -0.10 A -0.03 -0.04 E -0.04

Note: All values are in C\$, unless otherwise stated Source: Company Reports, FactSet, Eight Capital Estimates



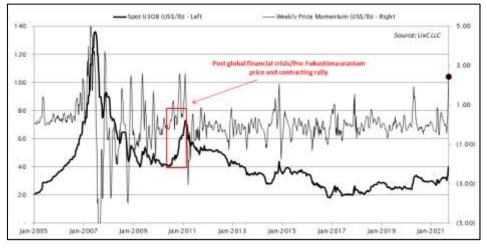
Source: Company Reports, Factset, Eight Capital estimates

### **Company Description**

Cameco is one of the world's largest uranium producers with mines in Canada, the U.S. and Kazakhstan, and is also a leading provider of nuclear fuel processing services and uranium trading.

**Spot uranium through \$40/lb**. In our view, success of the Sprott Physical Uranium Trust (U.UT-T, not rated) has been the primary driver of the +33% uranium price surge since August 16, 2021 to \$40.25/lb (from \$30.25/lb). UxC estimates U.UT holdings have grown by approx. 5.7Mln lbs to 25Mln lbs (from 19Mln lbs) primarily through the raising of \$200+Mln over the last three weeks through its At-the-Market (ATM) offering. According to UxC, there still seems to be relatively ample supplies available for sale in the spot market; however, relatively higher bidding pressure may be required to dislodge current holder accounts (*Ux Weekly, September 6, 2021*). We believe utilities will take notice of spot prices >\$40/lb to consider contracting requirements as well as potential supply responses from uranium producers – both of which are key catalysts to the next phase of uranium prices, in our view.

We still expect a normalized price recovery driven by fresh utility contracting to exhibit similar trends to the post financial crisis/uranium inventory liquidation period that began July-2010 and ran until the Fukushima Daichii nuclear incident in March 2011, when the spot uranium price rose +\$0.85/lb per week and the long-term uranium price rose +\$0.39/lb per week for a period of 33 weeks. During that period, the uranium price rose to \$69.75/lb (from \$22.35/lb) and the LT uranium price to \$73/lb (from \$40.75/lb).



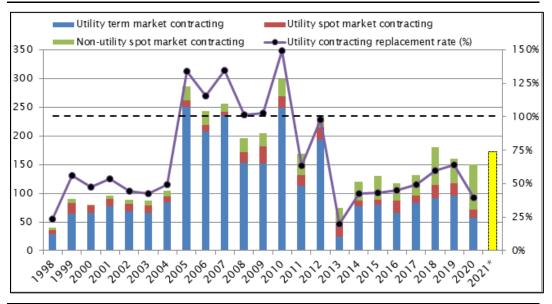
We believe a new contracting phase could absorb a disciplined supply response. Tighter supply-demand conditions and prices sustainably above \$40/lb does provide the incentive for an idle McArthur River restart (22-25Mln lbs/year) and KazAtomProm rampup (13Mln lbs/year) – which together remain the largest potential sources of incremental supply. However, we would expect Cameco and KAZ would let the price run considerably higher (perhaps >\$50/lb) before making a restart decision, with KAZ already guiding to maintaining 2023 production at similar levels to 2022, extending a 20% production curtailment relative to planned volumes under Subsoil Use Agreements – essentially keeping approx. 13Mln lbs of supply out of the market until 2023.

Maintain NEUTRAL, Raising TP to C\$28. Rising free cash flow potential on expectations of tightening uranium markets in the long-term, accretive uranium contract book, market leadership position, high industry barriers to entry, and lack of investment alternatives, has kept Cameco valuation at a premium. We estimate Cameco shares are currently pricing in a \$66/lb uranium price at 1x P/NAV and \$60/lb at 1.2x P/NAV – which compares to the UxC LT price of \$33.50/lb. Our revised TP of \$28 (from C\$22) is based on 1.6x (from 1.5x) P/NAV (\$15.65/share) and is in-line with historical peak P/NAV during uranium "bull markets" of 1.6x.

**Security of supply can be a fragile distraction**. History has demonstrated a positive correlation between uranium buying behavior and prices. In general, rising prices and the perception of scarcity has coincided with an increase in contracting activity. Such was the case in 2006 and 2008 after Cameco's Cigar Lake flooding incidents, as well as a substantial increase in uranium contracting by China coming out of the Global Financial Crisis (around 2010). This time around, we estimate YTD 2021 contracting through August (annualized) is set to match or exceed 2018 levels of 180Mln lbs and represents the highest levels in the past eight years (since 2012).

Accelerated spot and term contracting during historical price runs has also tended to drive investment in higher-cost sources of production. Once these higher costs sources of production come to market, we tend to see supply inelastic relative to price, creating the perception that uranium supply is abundant, which we think is still within the current mindset of utilities. When prices are relatively low, we see a lack of perceived urgency to contract, and contracting activity and investment in new supply remains subdued.

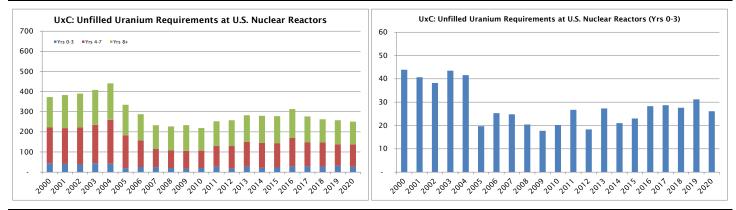
### Visible Commercial Uranium Inventories



Source: UxC LLC, Eight Capital estimates

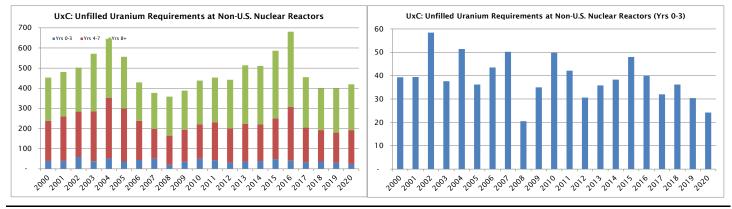
While success of the Sprott Physical Uranium Trust has been a clear catalyst, utility spot purchases have been noticeably absent over the past several weeks and term contracting has been limited as well. In our view, this is largely due to unfilled uranium requirements at U.S. and non-U.S. nuclear reactors at relatively low in the near-term (Yrs 0-3) according to US EIA and Euratom Supply Agency data. UxC reports that over the last five years, approx. 390Mln lbs of uranium has been locked-up in the long-term market compared to approx. 815Mln lbs consumed in reactors and further estimates cumulative uncovered requirements of about 1.4Bln lbs to the end of 2035 (*Cameco MD&A: February 10, 2021*).





Source: UxC LLC, U.S. EIA, Eight Capital estimates

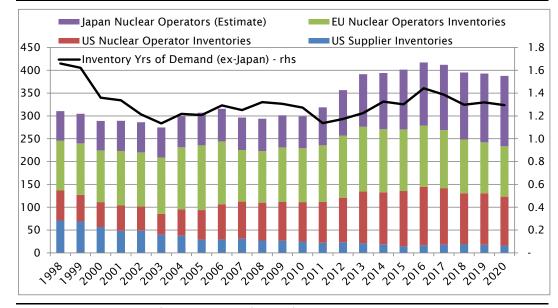
### Unfilled Uranium Requirements at Non-U.S. Nuclear Reactors



#### Source: UxC LLC, Euratom Supply Agency, Eight Capital estimates

We believe a new contracting phase could absorb a disciplined supply response. Tighter supplydemand conditions and prices sustainably above \$40/lb does provide the incentive for an idle McArthur River restart (22-25Mln lbs/year) and KazAtomProm ramp-up (13Mln lbs/year) – which together remain the largest potential sources of incremental supply. However, we would expect Cameco and KAZ would let the price run considerably higher (perhaps >\$50/lb) before making a restart decision, with KAZ already guiding to maintaining 2023 production at similar levels to 2022, extending a 20% production curtailment relative to planned volumes under Subsoil Use Agreements – essentially keeping approx. 13Mln lbs of supply out of the market until 2023.

**Uranium inventories relative level to demand is a key indicator of the future health**. We estimate U.S. and European commercial inventories (including inventories owned by civilian nuclear power reactors) totaled and 233Mln lbs at the end of 2020, or roughly 1.3 years of total global demand – which has been on a declining trend since the most recent peak in 2016 of 2.2 years. For illustrative purposes, we include our estimate of Japan inventories of uranium of approx. 150Mln lbs We include our were 123.1 million pounds U308e at the end of 2020, down 6% from 130.7 million pounds at the end of 2019.



Selected Commercial Uranium Inventories

Source: U.S. EIA, Euratom Supply Agency, WNA, Eight Capital estimates

We estimate a transition to market deficits is occurring in 2021. We estimate the uranium market was in a 6.5Mln lbs surplus in 2020 driven by 123Mln lbs of primary mine supply, 63.6Mln lbs of secondary sources, and uranium demand of 180Mln lbs. Our expectations of a partial rebound in primary mine supply of +3.9% in 2021 to 128Mln lbs (COVID-19 restarts offset by the planned shutdown of Energy Resources of Australia's (ERA-AX, not rated) Ranger mine and Orano's (private) COMINAK mine in Niger) combined with lower contribution from secondary supplies as commercial destocking declines materially (which incorporates strategic purchases by junior miners and investment funds, including U.UT) is expected to result in an 11.7Mln lbs market deficit when factoring in flat uranium demand of 180.3Mln lbs.

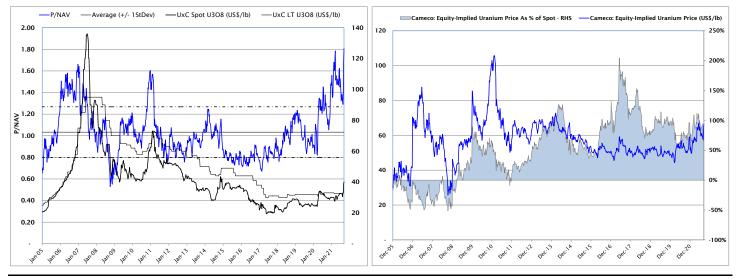
### Eight Capital Uranium Supply/Demand Model

all figures in MIn Ibs U3O8, unless noted	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
Uranium Supply (Mln lbs)														
Africa	20.0	22.9	22.9	22.0	20.2	20.2	20.7	21.2	20.9	17.8	17.8	17.8	17.8	16.4
Australia	15.2	16.6	16.5	15.3	12.5	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
Canada	34.1	18.2	18.0	10.6	10.2	21.4	21.4	31.8	41.9	41.9	40.4	37.3	40.3	43.3
Kazakhstan	60.6	56.3	59.0	50.0	58.9	58.9	58.9	62.2	66.2	64.8	61.7	61.1	58.1	59.3
China	4.9	4.9	4.9	4.9	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2
Russia	7.6	7.6	7.6	7.6	8.0	8.0	8.3	8.6	9.0	9.4	9.4	9.4	9.4	9.4
United States	2.5	1.5	0.2	0.2	0.2	0.2	0.5 0.2	0.0	9.0	9.4 0.2	9.4 2.7	9.4 5.2	9.4 5.0	9.4 5.0
	12.1	1.5	12.7	12.8										
Other Countries	12.1	140.1	141.8	12.8	12.9	12.9	12.9	12.9	12.9 169.2	12.9 165.2	12.9	12.9	12.9	12.9 164.4
Primary Supply			-										-	
growth rate	-4.5%	-10.7%	1.2%	-13.1%	3.9%	9.1%	0.6%	10.3%	9.1%	-2.3%	-1.3%	-0.8%	-0.1%	1.7%
Secondary supply	56.0	70.1	60.2	63.6	40.6	39.3	38.3	35.7	34.9	30.8	27.9	26.3	25.2	19.8
Total supply	212.9	210.2	202.0	186.8	168.6	178.9	178.9	190.8	204.1	196.0	191.0	188.1	186.9	184.3
growth rate	0.7%	-1.3%	-3.9%	-7.5%	-9.7%	6.1%	0.0%	6.6%	7.0%	-3.9%	-2.5%	-1.5%	-0.6%	-1.4%
World Nuclear Generating Capacity (GWe)														
China	39.4	46.6	49.2	47.5	51.5	55.5	59.5	63.5	67.5	72.5	77.5	82.5	87.5	92.5
India	6.3	6.3	6.3	6.3	6.3	7.3	7.3	7.3	8.3	8.3	8.3	8.3	8.3	10.3
Japan	4.2	6.9	8.7	8.7	8.7	10.7	12.7	14.7	16.7	18.7	20.7	22.7	24.7	24.7
Russia	26.1	27.3	28.4	28.4	28.4	28.4	28.4	28.4	28.4	28.4	28.4	28.4	28.4	28.4
USA	100.0	99.3	98.2	98.2	98.2	99.4	99.4	100.7	100.7	100.7	100.7	100.7	100.7	100.7
Other	182.5	186.2	188.6	185.5	185.4	190.9	193.2	197.0	199.4	200.6	200.4	200.2	200.0	200.8
Total	358.5	372.5	379.3	374.6	378.4	392.2	400.5	411.6	421.0	429.2	436.0	442.8	449.6	457.4
growth rate	0.6%	3.9%	1.8%	-1.2%	1.0%	3.6%	2.1%	2.8%	2.3%	1.9%	1.6%	1.6%	1.5%	1.7%
Uranium demand analysis														
Operating reactors	194.2	191.4	183.8	180.3	180.3	186.5	190.2	195.1	199.2	202.7	205.5	208.3	211.1	214.4
Strategic inventory build		-	-			-		-						
Total demand	194.2	191.4	183.8	180.3	180.3	186.5	190.2	195.1	199.2	202.7	205.5	208.3	211.1	214.4
growth rate	0.5%	-1.4%	-4.0%	-1.9%	0.0%	3.4%	1.9%	2.6%	2.1%	1.8%	1.4%	1.4%	1.3%	1.5%
Market surplus (deficit)	18.7	18.8	18.2	6.5	(11.7)	(7.6)	(11.3)	(4.3)	4.9	(6.7)	(14.5)	(20.2)	(24.2)	(30.1)
	10%	10%	10%	4%	-6%		-6%	-2%	2%		-7%			-14%
Surplus (deficit) as % of global demand	10%	10%	10%	4%	-6%	-4%	-6%	-2%	2%	-3%	-7%	-10%	-11%	-14%
Change in market surplus (deficit)	0.5	0.1	(0.6)	(11.7)	(18.2)	4.1	(3.7)	7.0	9.2	(11.5)	(7.8)	(5.7)	(4.0)	(5.9)
Net contribution - Primary mine supply	(7.4)	(16.8)	1.7	(18.5)	4.8	11.6	0.9	14.5	14.2	(4.0)	(2.1)	(1.3)	(0.1)	2.7
Net contribution - Secondary supply	8.8	14.1	(9.9)	3.4	(23.0)	(1.4)	(0.9)	(2.6)	(0.9)	(4.1)	(2.9)	(1.6)	(1.1)	(5.4)
Net contribution - Uranium demand	(0.9)	2.8	7.6	3.4	(0.0)	(6.2)	(3.6)	(4.9)	(4.1)	(3.5)	(2.8)	(2.8)	(2.8)	(3.3)
Uranium Price Forecast (US\$/lb) - Spot	22.20	24.70	26.00	29.60	32.60	36.00	39.00	42.00	47.00	50.00	50.00	50.00	50.00	50.00

Source: UxC LLC, World Nuclear Association, Eight Capital estimates

A premium valuation has long been part of the Cameco investment narrative. Rising free cash flow potential on expectations of tightening uranium markets in the long-term, accretive uranium contract book, market leadership position (based on production, market share and reserves), high industry barriers to entry, and lack of investment alternatives, has kept Cameco valuation at a premium. We estimate Cameco shares are currently pricing in a \$66/lb uranium price at 1x P/NAV and \$60/lb at 1.2x P/NAV – which compares to the UxC LT price of \$33.50/lb.

### Cameco Historical Valuation: P/NAV (Left) and Equity-Implied Uranium Price (Right)



Source: UxC LLC, Factset, Company data, Eight Capital estimates

### Cameco Historical Valuation Ranges (based on consensus estimates) by Uranium Period

	Uranium pri	ce trend	Can	neco	Cameco		
	(US\$/lb per week)		Peak M	lultiples	Average Multiples		
	Spot	LT	P/NAV	EV/EBITDA	P/NAV	EV/EBITDA	
Pre-Cigar Lake flood (pre Oct-06)	0.23	0.22	1.58	24.7	1.16	15.5	
Peak Uranium (Oct-06 - Apr-08)	0.15	0.52	1.66	15.8	1.21	11.6	
Financial Crisis-Inventory Liquidation (Apr-08 - Jul-10)	(0.20)	(0.27)	1.21	13.6	0.96	10.1	
Post-Financial Crisis/Pre-Fukushima (Jul-2010 - Mar-2011)	0.85	0.39	1.60	18.2	1.34	15.7	
Post-Fukushima/Supply Response (Mar-2011 - July-2018)	(0.11)	(0.11)	1.25	17.1	0.90	10.6	
Post-McArthur River Shutdown (Jul-2018 - Aug-2021)	0.04	0.00	1.79	60.5	1.18	24.6	
Sprott Phyical Uranium Trust ATM Offering (Aug-2021 - )	1.96	0.20	1.81	52.2	1.50	44.5	
Current			1.81	52.2	1.81	52.2	

### Source: Factset, Company data, Eight Capital estimates

Cameco's financial position remains strong with Q2/21 cash & investments of \$1,176Mln, total debt of \$1Bln (no maturities until 2024+), and \$1,000Mln of undrawn RCF. At Q2/21, Cameco had executed 16Mln lbs in long-term sales contracts (including 9Mln lbs in April-2021) bringing total commitments to deliver an average of 19Mln lbs/year from 2021-2025, with commitment levels higher in 2021-2022 vs. 2023-2025.

Cameco 2026 FCF yield sensitivities, including McArthur River at full production

		Total sales volume (Mln lbs)								
		24.0	26.0	28.0	30.0	32.0	34.0	36.0		
ſ	100.00	10.9%	11.9%	12.9%	13.9%	14.9%	15.9%	16.9%		
d uranium (US\$/lb)	90.00	9.4%	10.2%	11.0%	11.8%	12.7%	13.5%	14.3%		
ani S/II	80.00	7.8%	8.4%	9.1%	9.8%	10.4%	11.1%	11.7%		
ur St	70.00	6.2%	6.7%	7.2%	7.7%	8.2%	8.7%	9.2%		
ized ice (L	60.00	4.6%	5.0%	5.3%	5.6%	5.9%	6.3%	6.6%		
ealize price	50.00	3.1%	3.2%	3.4%	3.5%	3.7%	3.9%	4.0%		
pri	40.00	1.5%	1.5%	1.5%	1.5%	1.5%	1.4%	1.3%		
R	30.00	-0.4%	-0.9%	-1.4%	-1.9%	-2.4%	-2.9%	-3.4%		

Source: Company data, Eight Capital estimates

Our revised TP of \$28 (from C\$22) is based on 1.6x (from 1.5x) P/NAV (\$15.65/share) and is in-line with historical peak P/NAV during uranium "bull markets" of 1.6x.

### Cameco Net Asset Value Summary

		D	iscount rat	e
			8%	
Operation	Ownership	NPV	(%)	NVP/share
McArthur River	69.8%	2,435	35%	6.12
Cigar Lake	50.0%	1,005	14%	2.53
Inkai (10%)	60.0%	1,081	15%	2.72
Rabbit Lake	100%	289	4%	0.73
Crow Butte	100%	62	1%	0.16
Smith Ranch/Highland	100%	92	1%	0.23
Uranium Mining		4,964	71%	12.48
Uranium Contract Book		256	4%	0.64
Fuel Services		646	<b>9</b> %	1.62
NUKEM		75	1%	0.19
Exploration & Development		1,073	15%	2.70
Gross Asset Value		7,014	100%	17.63
Long-term Debt		(996)		(2.50)
Working Capital		1,744		4.38
Net Debt		748		1.88
CRA tax remittance		281		0.71
Corporate SG&A		(755)		(1.90)
Reclamation liabilities		(1,065)		(2.68)
Net Assets Value (C\$MIn)		6,223		
Shares outstanding		397.8		
Net Assets Value (C\$/share)		15.65		

Source: UxC LLC, Factset, Company data, Eight Capital estimates

# Industrial Metals

# Cameco Corp. Rating: NEUTRAL Target price: C\$28

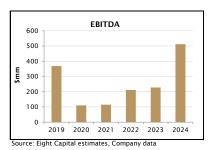
Price assumptions		2019	2020	2021	2022	2023	2024	2025
Uranium Spot Uranium Term	(US\$/lb) (US\$/lb)	25.14 31.88	30.07 34.50	32.71 34.31	36.00 40.00	39.00 45.00	42.00 47.50	47.00
Cameco Realized Price USD\$/CAD\$	(US\$/Ib) (US\$)	32.81 0.741	33.19 0.727	34.42 0.798	38.30 0.800	43.20 0.800	45.85 0.800	49.10 0.800
0503/CAD3	(033)	0.741	0.727	0.750	0.800	0.800	0.800	0.800
Summary income statement (C\$MIn)		2019	2020	2021	2022	2023	2024	2025
Sales Operating costs		1,863 1,346	1,800 1,485	1,429 1,211	1,677 1,288	1,957 1,482	2,115 1,355	2,243 1,384
DD&A		276	209	189	256	272	340	340
EBITDA		368	110	114	211	227	512	611
EBIT EBT		92 90	(79) (76)	(75) (94)	(45) (115)	(45) (115)	172 124	271 236
Net income		74	(53)	(76)	(47)	(30)	180	296
EPS - FD		0.19	(0.13)	(0.19)	(0.12)	(0.08)	0.45	0.74
Adjusted EPS - FD Shares outstanding - FD (Mln)		0.10 396	(0.17) 396	(0.27) 398	(0.12) 398	(0.08) 398	0.45 398	0.74 398
Summary cash flow statement (C\$MI	ln)	2019	2020	2021	2022	2023	2024	2025
Net income Non-cash items		74 343	(53) 249	(76) 242	(47) 188	(30) 188	180 228	296 174
Working capital changes		113	(201)	163 310	76 217	-	408	470
Cash from operations		527	57		217	158		470
Net change in total debt Net change in common equity		(500) 0	(2) 5	0 20		-	(500)	-
Dividends Cash from financing activities		(32) (607)	(32) (98)	(32) (33)	(32) (32)	(32) (32)	(32) (532)	(32) (32)
Property and equipment		(75)	(77)	(120)	(137)	(127)	(301)	(563)
Other investing activities		513	(24)	(21)	-	-	-	-
Cash from investing activities		437	(101)	(141)	(137)	(127)	(301)	(563)
Free cash flow Net change in cash		452 358	(21) (142)	190 137	80 48	31 (1)	108 (424)	(93) (125)
Summary balance sheet (C\$MIn) Cash & equivalents		2019 1,062	2020 918	2021 1,050	2022 1,099	2023 1,098	2024 673	2025 549
Total current assets		1,807	1,945	2,001	1,974	1,973	1,549	1,424
Fixed assets Total assets		3,721 7,427	3,772 7,581	3,608 7,387	3,488 7,240	3,342 7,094	3,303 6,630	3,526 6,728
STD		-						
Total current liabilities		277	304	258	258	258	258	258
LTD Minority Interest		997 0	996 0	996 0	996 0	996 0	496 0	496 0
Shareholder equity Total liabilties & equity		4,995 7,427	4,958 7,581	4,872 7,387	4,794 7,240	4,732 7,094	4,880 6,630	5,145 6,728
Valuation Analysis		2019	2020	2021	2022	2023	2024	2025
NAVPS EPS	per share	0.10	(0.17)	15.65		(0.08)	0.45	0.74
CFPS	per share per share	1.05	0.49	(0.27) 0.42	(0.12) 0.36	0.40	1.03	1.18
P/NAV	(x)	>100	n /a	1.85	n /a	n /a	64.1	39.0
P/E P/CF	(x) (x)	27.6	n/a 58.8	n/a 69.5	n/a 81.7	n/a 73.3	28.3	24.5
Enterprise Value	(Mln)	11,477	11,620	11,489	11,440	11,441	11,365	11,490
EV/EBITDA FCF Yield	(x) (%)	31.2 3.9%	104.4 -0.2%	100.4 1.7%	54.4 0.7%	50.5 0.3%	22.4 0.9%	18.8 -0.8%
P/BV	(x)	2.3	2.3	2.4	2.4	2.4	2.4	2.2
Profitability Metrics		2019	2020	2021	2022	2023	2024	2025
EBITDA Margin Return on Equity	(%) (%)	19.8% 1.5%	6.1% -1.1%	8.0% -1.5%	12.6% -1.0%	11.6% -0.6%	24.2% 3.7%	27.3% 5.9%
Return on Invested Capital	(%)	1.0%	-0.7%	-1.1%	-0.7%	-0.4%	2.8%	4.6%
Balance Sheet Analysis Debt/Equity	(%)	2019 20.0%	2020	2021 20.4%	2022 20.8%	2023	2024 10.2%	2025 9.6%
Debt/Debt + Equity	(%)	13.4%	13.1%	13.5%	13.8%	14.0%	7.5%	7.4%
Net Debt/Equity Net Debt/TTM EBITDA	(%) (x)	-1.3% n/a	1.6% 0.7	-1.1% n/a	-2.1% n/a	-2.2% n/a	-3.6% n/a	-1.0% n/a
Net Debt/NTM EBITDA	(x) (x)	n/a	0.7	n/a	n/a	n/a	n/a	n/a
EBIT Interest Coverage	(x)	0.8	2.6	3.2	4.0	4.5	1.0	19.3
Production Profile (CCO - Share)		2019	2020	2021	2022	2023	2024	2025
McArthur River (69.8%)	(MIn Ibs)	-	-	0		-	12,652	13,961
Cigar Lake (50.0%) Inkai (40.0%)	(Min lbs) (Min lbs)	9,000 3,300	5,000 2,800	5,802 3,344	9,005 3,328	9,005 3,328	9,005 3,328	9,005 4,160
US ISR	(Min Ibs)	5,500	2,800	0	5,528	5,528	1,574	2,951
Revenue by Segment Uranium Mining		2019	2020 78%	2021 73%	2022 77%	2023 80%	2024 81%	2025 82%
	(%)	76%		24%	19%	16%	15%	14%
Fuel Services	(%)	20%	21%					
	(%) (%) (%)		21% 1% 0%	24% 3% 0%	4% 0%	3% 0%	3% 0%	4% 0%
Fuel Services NUKEM	(%) (%)	20% 4%	1%	3%	4%	3%	3%	
Fuel Services NUKEM Other Cash Cost	(%) (%) (%)	20% 4% 0% 2019	1% 0% 2020	3% 0% 2021	4% 0% 2022	3% 0% 2023	3% 0% 2024	0% 2025
Fuel Services NUKEM Other Cash Cost McArthur River Cigar Lake	(%) (%) (%) (C\$/lb) (C\$/lb)	20% 4% 0%	1% 0%	3% 0%	4% 0%	3% 0%	3% 0%	0%
Fuel Services NUKEM Other Cash Cost McArthur River	(%) (%) (%) (C\$/lb)	20% 4% 0% 2019 15.37	1% 0% <b>2020</b> 15.28	3% 0% <b>2021</b> 15.28	4% 0% <b>2022</b> 15.91	3% 0% <b>2023</b> 15.99	3% 0% 2024 16.09	0% 2025 17.25
Fuel Services NUKEM Other Cash Cost McArthur River Cigar Lake Inkai	(%) (%) (%) (C\$/lb) (C\$/lb) (C\$/lb)	20% 4% 0% 2019 15.37 14.49	1% 0% 2020 15.28 14.42	3% 0% 2021 15.28 14.67	4% 0% 2022 15.91 14.72	3% 0% 2023 15.99 15.66 -	3% 0% 2024 16.09 15.80	0% 2025 17.25 15.39

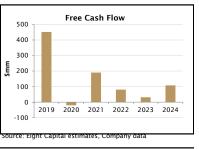


Ralph M. Profiti, CFA +1 (647) 484-8545

Industrial Metals Uranium	
CANADA	
Primary ticker	CCO-TSE
Price	29.02
Target price	28.00
Exchange rate (US\$/C\$)	0.79
Shares outstanding - FD (MIn)	397.8
Market Capitalization (C\$Mln)	11,543
Enterprise Value (C\$Mln)	11,481
Year end	Dec.31
Pricing currency	CADS
Accounting currency	CADS
	CADS
	CADS ost recent quarter
Balance Sheet - (C\$ MM) Mo	ost recent quarter
Balance Sheet - (C\$ MM) Mc	ost recent quarter
Balance Sheet - (C\$ MM) Mo Cash and cash equivalents Net working capital	ost recent quarter 1,058 1,788
Balance Sheet - (C\$ MM) Mc	ost recent quarter 1,058 1,788 3,618
Balance Sheet - (C\$ MM) Mc Cash and cash equivalents Net working capital Net PP&E	ost recent quarter 1,058 1,788
Balance Sheet - (C\$ MM) Mc Cash and cash equivalents Net working capital Net PP&E	ost recent quarter 1,058 1,788 3,618
Balance Sheet - (C\$ MM) Mc Cash and cash equivalents Net working capital Net PP&E Total assets Short term debt	ost recent quarter 1,058 1,788 3,618
Balance Sheet - (C\$ MM) Mc Cash and cash equivalents Net working capital Net PP&E Total assets Short term debt Long term debt	ost recent quarter 1,058 1,788 3,618 7,442 - 996
Balance Sheet - (C\$ MM) Mc Cash and cash equivalents Net working capital Net PP&E Total assets Short term debt Long term debt Total shareholders' equity	ost recent quarter 1,058 1,788 3,618 7,442 - 996 4,938
Balance Sheet - (C\$ MM) Mc Cash and cash equivalents Net working capital Net PP&E Total assets Short term debt Long term debt	ost recent quarter 1,058 1,788 3,618 7,442 - 996
Balance Sheet - (C\$ MM) Mc Cash and cash equivalents Net working capital Net PP&E Total assets Short term debt Long term debt Total shareholders' equity	ost recent quartei 1,058 1,788 3,618 7,442 - 996 4,938 7,442
Balance Sheet - (C\$ MM) Mc Cash and cash equivalents Net working capital Net PP&E Total assets Short term debt Long term debt Total shareholders' equity Total liabilities & shareholder equity	ost recent quarter 1,058 1,788 3,618 7,442 - 996 4,938

Net Asset Value Summary								
	C\$MIn	\$/share						
McArthur River	2,435	6.12						
Cigar Lake	1,005	2.53						
Inkai (10%)	1,081	2.72						
Rabbit Lake	289	0.73						
Crow Butte	62	0.16						
Smith Ranch/Highland	92	0.23						
Uranium Mining	4,964	12.48						
Uranium Contract Book	256	0.64						
Fuel Services	646	1.62						
NUKEM	75	0.19						
Exploration & Development	1,073	2.70						
Gross Asset Value	7,014	17.63						
Long-term Debt	(996)	(2.50						
Working Capital	1,744	4.38						
Net Debt	748	1.88						
CRA tax remittance	281	0.71						
Corporate SG&A	(755)	(1.90						
Reclamation liabilities	(1,065)	(2.68						
Net asset value	6,223							
Shares outstanding	398							
Net asset value per share (C\$)	15.65							





### Cameco Corp.

### **Disclosures and Disclaimers**

This research report (as defined in IIROC Rule 3400) is issued and approved for distribution in Canada by Eight Capital, a member of the Investment Industry Regulatory Organization of Canada, and the Canadian Investor Protection Fund. Eight Capital accepts responsibility for the dissemination of this report. Non-client recipients of the research report should not rely solely on the investment recommendations contained herein and should consult their own professional advisors. Eight Capital will not treat any non-client receiving this report as its own. Institutional clients who require additional information on securities discussed in this report should contact a qualified sales person at Eight Capital.

Eight Capital accepts no liability whatsoever for any loss arising from any use or reliance on this research report or the information contained herein.

This research report is being provided only to institutional clients of Eight Capital and is intended for informational purposes only. This research report is not an offer to sell or the solicitation of an offer to buy any of the securities discussed herein. The information contained in this research report is prepared from publicly available information, internally developed data and other sources believed to be reliable, but has not been independently verified by Eight Capital. Eight Capital makes no representations or warranties with respect to the accuracy, correctness or completeness of such information and they should not be relied upon as such.

All estimates, opinions and recommendations expressed herein constitute judgments as of the date of this research report and are subject to change without notice. Eight Capital does not accept any obligation to update, modify or amend this research report or to otherwise notify a recipient of this research report in the event that any estimates, opinions and recommendations contained herein change or subsequently become inaccurate or if this research report is subsequently withdrawn.

Past performance is not a guarantee of future results, and no representation or warranty, expressed or implied, is made regarding future performance of any security mentioned in this research report. The price of the securities mentioned in this research report and the income they generate may fluctuate and/or be adversely affected by market factors or exchange rates, and investors may realize losses on investments in such securities, including the loss of investment principal. Nothing in this research report constitutes legal, accounting or tax advice. Investors should consult with his or her independent legal or tax adviser in this regard.

**US Residents:** This report is provided to US residents under a chaperoning arrangement pursuant to Rule 15a-6 of the U.S. Securities Exchange Act of 1934 (the "Rule"). Eight Capital is a non-U.S. broker-dealer for the purposes of the Rule and is not registered with the Financial Industry Regulatory Authority, the Securities and Exchange Commission or any state securities regulatory authority.

Research produced and distributed by Eight Capital is distributed by Eight Capital to persons who are "major U.S. institutional investors" which is defined as a U.S. institutional investor or any other entity which owns or manages at least \$100 million in financial assets (as such term is defined in SEC 15a-6 and Section 15 of the Securities Exchange Act of 1934, as amended). Research reports are not a solicitation to sell the securities discussed herein; however, should you choose to make an unsolicited transaction in such securities, we may refer you to our chaperone.

VIII Capital Corp. is a U.S. registered broker-dealer, a member of FINRA and an affiliate of Eight Capital. VIII Capital Corp. accepts responsibility for the contents of this research report, and its dissemination in the United States to certain institutional investors, subject to the terms and limitations as set out above. U.S. residents seeking to effect a transaction in any security discussed herein should contact an VIII Capital Corp. qualified person directly.

Neither VIII Capital Corp. nor Eight Capital is affiliated in any way with Eight Capital Management LLC, an India-focused investment firm.

### Registration of non-U.S. Analysts:

The authoring non-U.S. research analyst employed by Eight Capital who contributes to this report is not registered/qualified as a research analyst with FINRA; and,

The authoring non-U.S. research analyst(s) is not associated with the member firm and therefore not subject to the requirements of FINRA Rule 2241 regarding restrictions on communications with a subject company, public appearances and trading securities held by a research analyst account.

**U.K. Residents:** The authoring analyst(s) who prepared this research report is employed by Eight Capital, a Canadian regulated entity. The report has been prepared and approved in accordance with regulatory standards in Canada and was not viewed for the purposes of the UK's Financial Services and Markets Act 2000. This report is not intended for use by and should not be directed to individual investors.

# **Dissemination of Research**

Eight Capital's Research is distributed electronically through email, website (password protected) or hard copy. Dissemination of initial research reports and any subsequent research reports is made simultaneously to a pre-determined list of clients of Eight Capital's Institutional Sales and Trading representatives.

### **Conflicts of Interest**

Eight Capital has written procedures designed to identify and manage potential conflicts of interest that arise in connection with its research and other businesses. The compensation of each Research Analyst/Associate involved in the preparation of this research report is based competitively upon several criteria, including performance assessment criteria, the quality of research and the value of the services they provide to clients of Eight Capital. The Research Analyst compensation pool includes revenues from several sources, including sales, trading and investment banking. Research analysts and associates do not receive compensation based upon revenues from specific investment banking transactions.

Eight Capital generally restricts any research analyst/associate and any member of his or her household from executing trades in the securities of a company that such research analyst covers, with limited exception.

Should this research report provide web addresses of, or contain hyperlinks to, third party web sites, Eight Capital has not reviewed the contents of such links and takes no responsibility whatsoever for the contents of such web sites. Web addresses and/or hyperlinks are provided solely for the recipient's convenience and information, and the content of third party web sites is not in any way incorporated into this research report. Recipients who choose to access such web addresses or use such hyperlinks do so at their own risk.

Unless publications are specifically marked as research publications of Eight Capital, the views expressed therein (including recommendations) are those of the author and, if applicable, any named issuer or Investment Dealer alone, and have not been approved by, nor are they necessarily those of, Eight Capital. Eight Capital expressly disclaims any and all liability for the content of any publication that is not expressly marked as a research publication of Eight Capital.

Forward-looking statements are based on current expectations, estimates, forecasts and projections based on beliefs and assumptions made by the author. These statements involve risks and uncertainties and are not guarantees of future performance or results and no assurance can be given that these estimates and expectations will prove to have been correct, and actual outcomes and results may differ materially from what is expressed, implied or projected in such forward-looking statements.

# **Research Analyst Certification**

Each Research Analyst and/or Associate who is involved in the preparation of this research report hereby certifies that:

- the views and recommendations expressed herein accurately reflect his/her personal views about any and all of the securities or issuers that are the subject matter of this research report;
- his/her compensation is not and will not be directly related to the specific recommendations or views expressed by the Research Analyst in this research report;
- they have not affected a trade in a security of any class of the issuer whether directly or indirectly through derivatives within the 30-day period prior to the publication of this research report;
- they have not distributed or discussed this Research Report to/with the issuer, investment banking at Eight Capital or any other third party except for the sole purpose of verifying factual information; and
- they are unaware of any other potential conflicts of interest.

The Research Analyst involved in the preparation of this research report does not have any authority whatsoever (actual, implied or apparent) to act on behalf of any issuer mentioned in this research report.

# **Informal Comment**

Informal Comments are analysts' informal comments that are posted on the Eight Capital website. They generally pertain to news flow and do not contain any change in analysts' opinion, estimates, rating or target price. Any rating(s) and target price(s) in an Informal Comment are from prior formal published research reports. A link is provided in any Informal Comment to all company specific disclosures and analyst specific disclosures for companies under coverage, as well as general disclosures and disclaimers.

# Presentations

Presentations do not include disclosures that are specific to analysts and specific to companies under coverage. Please refer to formal published research reports for company specific disclosures, analyst specific disclosures and valuation methodologies used in determining target prices for companies under coverage.

# Idea of Interest

Eight Capital has not initiated formal and continuous coverage of the companies mentioned in these publications, and maintain no recommendation, price target or earnings forecast. Statements and analysis in these publications are introductory in nature and may be published from time to time based on publicly available information.

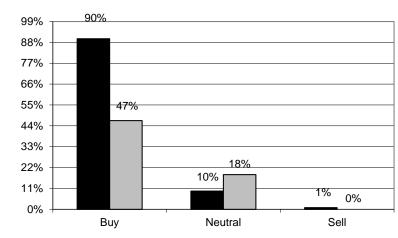
**IIROC Rule 3400 Disclosures:** A link (<u>here</u>) is provided in all research reports delivered by electronic means to disclosures required under IIROC Rule 3400, including disclosures for sector research reports covering six or more issuers.

# **Explanation of Recommendations**

**Eight Capital target:** Represents the price target as required under IIROC Rule 3400. Valuation methodologies used in determining the price target(s) for the issuer(s) mentioned in this research report are contained in current and/or prior research. Eight Capital target N/A: a price target and/or NAV are not available if the analyst deems there are limited financial metrics upon which to base a reasonable valuation.

**Recommendations**: **BUY**: Total returns expected to be materially better than the overall market with higher return expectations needed for more risky securities. **NEUTRAL**: Total returns expected to be in line with the overall market. **SELL**: Total returns expected to be materially lower than the overall market. **TENDER**: The analyst recommends tendering shares to a formal tender offer. **UNDER REVIEW**: The analyst will place the rating and/or target price Under Review when there is a significant material event with further information pending; and/or when the analyst determines it is necessary to await adequate information that could potentially lead to a re-evaluation of the rating, target price or forecast; and/or when coverage of a particular security is transferred from one analyst to another to give the new analyst time to reconfirm the rating, target price or forecast.

**SECURITY ABBREVIATIONS**: NVS (non-voting shares); RVS (restricted voting shares); RS (restricted shares); SVS (subordinate voting shares).



# **Eight Capital Equity Research Ratings:**

% of companies covered by Eight Capital in each rating category

As at June 30, 2021 Source: Eight Capital

<sup>■%</sup> of companies within each rating category for which Eight Capital has provided investment banking services for a fee in the past 12 months.